

FORECAST

FULL YEAR 2013 FORECAST

Dollars in Millions

	<u>Actual Jan - June</u>	+	<u>July - Dec Reforecast</u>	=	<u>2013 Forecast</u>
System Generated Revenue	\$332.7M		\$335.7M		\$668.4M
Public Funding*	\$320.8M		\$351.7M		\$672.5M
Expenses	\$682.1M		\$658.8M		\$1,340.9M

*Based on final RTA estimates



SYSTEM GENERATED
REVENUES

REVENUE REFORECAST

REVENUE - In Thousands	Reforecast							
	June YTD	July	Aug	Sept	Oct	Nov	Dec	Total
Fares	\$150,536	\$29,208	\$29,083	\$26,195	\$28,179	\$25,381	\$25,983	\$314,565
Passes	\$132,694	\$21,658	\$21,059	\$21,425	\$22,829	\$21,319	\$19,525	\$260,509
Total Farebox	\$283,230	\$50,866	\$50,142	\$47,620	\$51,008	\$46,699	\$45,509	\$575,074
Reduced Fare Subsidy	\$14,161	\$1,143	\$1,232	\$1,232	\$1,232	\$1,232	\$1,232	\$21,464
Non-Farebox	\$35,258	\$4,266	\$3,743	\$5,136	\$7,001	\$8,258	\$8,168	\$71,830
Total Revenue	\$332,649	\$56,275	\$55,117	\$53,988	\$59,241	\$56,189	\$54,908	\$668,368
Average Fare	\$1.08	\$1.14	\$1.12	\$1.04	\$1.04	\$1.08	\$1.14	\$1.09



SEPTEMBER REVENUES: VARIANCE TO REFORECAST

Dollars in Millions

	<u>Actual Sept 2013</u>	<u>Variance to Reforecast</u>	<u>Variance to Sept 2012</u>
Farebox	\$27.8M	↑ 1.6M	↑ 6.1M
Passes	\$20.0M	↓ 1.5M	↓ 3.2M
Farebox Total	\$47.8M	↑ 0.1M	↑ 2.9M
Reduced Fare Subsidy	\$1.7M	↑ 0.5M	↓ 0.6M
Non-Farebox	\$5.0M	↓ 0.1M	↓ 0.1M
Revenue Total	\$54.5M	↑ 0.5M	↑ 2.2M
Average Fare (<i>Dollars</i>)	\$1.04	↔ --	↑ \$0.07
Free Rides	7.5M		

Free Rides is 247K less than Sept 2012 (*excludes Red Line South*)



YEAR TO DATE REVENUES: VARIANCE TO REFORECAST

Dollars in Millions

	<u>Actual Sept 2013 YTD</u>	<u>Variance to Reforecast</u>	<u>Variance to Sept 2012 YTD</u>
Farebox	\$238.2M	3.2M	33.1M
Passes	\$195.6M	1.2M	12.1M
Farebox Total	\$433.8M	2.0M	21.0M
Reduced Fare Subsidy	\$18.3M	0.5M	2.5M
Non-Farebox	\$49.7M	1.3M	2.9M
Revenue Total	\$501.8M	3.8M	21.4M
Average Fare (<i>Dollars</i>)	\$1.09	--	\$0.08
Free Rides	58.4M		

Free Rides is 1.55M more than Sept 2012 YTD (*excludes Red Line South*)



EXPENSES

EXPENSE REFORECAST

EXPENSE - In Thousands	Reforecast							
	June YTD	July	Aug	Sept	Oct	Nov	Dec	Total
Labor	\$470,929	\$82,235	\$76,599	\$75,038	\$81,572	\$74,186	\$75,890	\$936,449
Material	\$31,435	\$6,855	\$3,793	\$3,370	\$3,357	\$3,568	\$2,606	\$54,984
Fuel	\$31,516	\$5,305	\$5,557	\$5,312	\$5,753	\$5,355	\$5,534	\$64,332
Power	\$12,763	\$2,217	\$2,105	\$1,997	\$2,127	\$2,003	\$2,072	\$25,284
Provision for Injuries & Damages	\$5,896	\$0	(\$1,621)	(\$1,621)	(\$1,621)	(\$1,621)	(\$1,621)	(\$2,209)
Purchase of Security Services	\$16,092	\$1,481	\$1,304	\$1,303	\$1,304	\$1,304	\$1,304	\$24,092
Other Expenses	\$113,461	\$17,189	\$23,562	\$20,905	\$20,680	\$20,746	\$21,450	\$237,993
Total Operating Expenses	\$682,092	\$115,282	\$111,299	\$106,306	\$113,173	\$105,542	\$107,235	\$1,340,925



SEPTEMBER EXPENSES: VARIANCE TO REFORECAST

Dollars in Thousands

Category	Actual Sept 2013	Favorable/ (Unfavorable) Variance to Reforecast
Labor	73,115	1,923
Material	4,736	(1,366)
Fuel	5,265	47
Power	2,015	(18)
Provision Injuries & Damages	(3,000)	1,379
Purchase of Security Services	1,334	(30)
Other Expenses*	20,641	264
Total Operating Expenses	104,105	2,199

***Other Expenses include: Utilities, Advertising & Promotions, Travel & Meetings, Contractual Services, Leases & Rentals, Pension Obligation Bond and General Expenses.**



SEPTEMBER EXPENSES YEAR TO DATE: VARIANCE TO REFORECAST

Dollars in Thousands

Category	Actual YTD Sept 2013	Favorable/ (Unfavorable) Variance to Reforecast
Labor	704,794	6
Material	43,148	2,305
Fuel	47,683	7
Power	19,254	(172)
Provision Injuries & Damages	896	1,758
Purchase of Security Services	20,090	89
Other Expenses*	170,818	4,299
Total Operating Expenses	1,006,683	8,292

***Other Expenses include: Utilities, Advertising & Promotions, Travel & Meetings, Contractual Services, Leases & Rentals, Pension Obligation Bond and General Expenses.**





FULL YEAR ENERGY

PROJECTIONS (AS OF OCTOBER 30, 2013)

Fuel – Projected Cost \$64.3M - **On track with 2013 Reforecast**

- 2013 Budgeted Gallons currently Hedged – 92%

Overall Fuel costs are positively tracking reforecast for both volume usage and fuel prices.

Power– Projected Cost \$25.3M - **On track with 2013 Reforecast**

- 2013 Budgeted Usage Hedged – 64%

Adjustments from prior period mitigated the impact of higher prices and kilowatt usage resulting from the de-crowding initiative implemented in 2013, negative adverse weather conditions and use of older fleet equipment.

Natural Gas – Projected Cost \$3.6M - **(\$0.5M Higher vs. Reforecast)**

- 2013 Budgeted Usage Hedged – 50% . The Winter Strip Accounts for 82% of Yearly Volume Usage. Nov13 & Dec13 is currently Hedged at 30%. Plan to increase hedge to 60% pending a request for approval.

On a consolidated basis, management expects overall 2013 energy costs to track 2013 reforecast budget.

